

STATE LOAD DESPATCH CENTRE, DELHI

Office of Sr. Manager (Energy Accounting)
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S. No. F.DTL/207/2024-25/Mgr(EAC)/215

ISSUE DATE

28-Aug-24

DUE DATE

5-Sep-24

To

Managing Director (IPGCL/PPCL)

General Manager (PPCL), IP Estate Ring Road, New Delhi-110002

CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019

CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092

MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009

Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd

Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd

Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd

The Secretary, NDMC

G.E (Ultilities), Electric Supply

HoD (PP&Gen), TPDDL

Mr Bashir Shirazi, Director(EDWPCPL), 12 MW Ghazipur Waste to Energy power project, Ghazipur, Delhi-96

M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot, Maa Anandmai Marg, N. Delhi-20.

Dy.CEE/TRD/HQ Northern Railway Room no.312 Annex-1, Electrical Branch, Baroda House, N. Delhi

Sub: Account of Deviation Charges for the period 17.06.2024 to 23.06.2024. (Week No.12/F.Y. 2024-25).

Sir,
Please find herewith with the Statement of Deviation charges for the period 17.06.2024 to 23.06.2024. (Week No.12/F.Y. 2024-25).
The Accounts are uploaded in SLDC's web site also.

The Deviation limit are applied as provided by DERC vide its order dt. 26.12.2022, further the CERC DSM Regulation 2022 is applied at Intra-state level w.e.f. 26.12.2022 as per the direction of DERC and Mom dated 23.01.2023.

The constituents, who have to pay the Deviation charges as indicated in the statement are requested to make the payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 -Union Bank of India, RTGS No.-UBIN0901415)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code

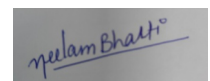
As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.84% (w.e.f. 01.11.2023)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.
Note :

- 1 DSM Account of MSW Solution Ltd. Bawana is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated 29.01.2019 meeting held at SLDC.
- 2 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- 3 EDWPCL DSM account computed as per DERC order dated 15.02.2021 w.e.f 15.02.2021.
- 4 Tehkhand Waste to Energy plant Account computed for its Auxilliary consumption as per CERC start up power settlement procedure w.e.f 14.08.2022 & inject Infirm Power after Synchronisation with the Grid w.e.f 22.10.2022 at 12.05 Hrs as per DERC letter dated 04.09.2017 .Further M/s TWEPL vide letter dated 25.01.2023 declare CoD of their plant w.e.f 0:00 Hrs of 26.01.2023 accordingly as per DERC order dated 26.12.2022 ,DSM charges are applicable on M/s TWEPL w.e.f 26.01.2023 as per CERC DSM regulation 2022.
- 5 DSM Account of Bawana & GT computed after taken care of Energy scheduled under TRAS by NRLDC w.e.f 07.05.2024

Yours faithfully



Manger(Energy Accounting)

Deviation Settlement Account issued by Delhi SLDC for the period of 17.06.2024 to 23.06.2024. (Week No.12/F.Y. 2024-25).

Deviation Tariff structure for the Week

Normal Rate of Charges (paise/Unit) of an area for a time block is as per available on NLDC website

'Reference Charge Rate'

(i) in respect of a general seller whose tariff is determined under Section 62 or Section 63 of the Act by the Appropriate Commission in Rs/ kWh energy charge rate / or

(ii) in respect of a general seller whose tariff is not determined under Section 62 or Section 63 of the Act, the daily weighted average ACP of the Day Ahead Market segments of all the Power Exchanges,

'Contract rate'

under Section 86(1)(b) of the Act by the Appropriate Commission / or the price as discovered in the Power Exchange

For deviation by way of Under-drawal/Over injection

Entity	Deviation Limit	Deviation Charges	In case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	receive deviation charges @90% of Normal Rate of charges	Receive @120% of NCR at 49.90<f<49.95 ,@150% of NCR at f<=49.90,@50% of NCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	receive deviation charges @50% of Normal Rate of charges	
General Seller	upto 10%	receive deviation charges @Reference charge Rate	Receive @120% of RCR at 49.90<f<49.95 ,@150% of RCR at f<=49.90,@50% of RCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10%	Receive @Zero	
WTE Seller	upto 20%	receive deviation charges @Contract Rate or in case of absence @weighted average ACP rate	

For deviation by way of Over-drawal/under injection

Entity	Deviation Limit	Deviation Charges	Capping in case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	shall pay deviation charges @Normal Rate of charges	Shall paid @150% of NCR at 49.90<f<49.95 ,@200% of NCR at f<=49.90,@ 75% of NCR at 50.03<f<50.05, @zero at f=50.05 irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	shall pay deviation charges @120% of Normal Rate of charges	
	beyond 15% (or 200 MW) whichever lower	shall pay deviation charges @150% of Normal Rate of charges	
General Seller	upto 10%	shall pay deviation charges @Reference charge Rate	shall pay Max(@150% of RCR or @120% of NCR) at 49.9<f<49.95,@Max(200% of RCR or 150% of NCR)at f<=49.90 ,@75% RCR at 50.03<f<50.05,@ 50% of RCR at f=50.05 irrespective limits for Frequency
	beyond 10% and upto 15%	shall pay deviation charge @120% of normal rate of charges	
	beyond 15%	shall pay deviation charge @150% of normal rate of charges	
WTE Seller	upto 20%	shall pay deviation charges @50% of Contract Rate or in case of absence @50% weighted average ACP rate	
	beyond 20%	shall pay deviation charges @Normal Rate of charges	

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 17.06.2024 to 23.06.2024. (Week No.12/F.Y. 2024-25).

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	RPH	-0.97717	0.00000	-0.97717
2	G.T.STN.	0.00000	1.59592	1.59592
A)	IPGCL	-0.97717	1.59592	0.61875
3	PRAGATI GT	0.00000	18.45512	18.45512
4	Bawana	0.00000	24.76905	24.76905
B)	PPCL	0.00000	43.22417	43.22417
5	EDWPCL	-7.57206	0.00000	-7.57206
6	BYPL	0.00000	123.52305	123.52305
7	BRPL	0.00000	38.78457	38.78457
8	TPDDL	-125.93832	0.00000	-125.93832
9	NDMC	-68.41137	0.00000	-68.41137
10	MES	0.00000	27.08691	27.08691
11	N.Railways	0.00000	45.38576	45.38576
12	Tehkhand	0.00000	3.65400	3.65400
C)	Total Delhi Deviation Amount	-202.89891	283.25438	80.35547
12	*Regional Deviation NRPC	0.00000	440.10146	440.10146

Note

- i) *Only for indicating purpose.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

1.09

(i)	Actual drawal from the grid in MUs	908.108599
(ii)	Actual Ex-bus generation with in Delhi in MUs	
	(a) GT	5.752372
	(b) Pargati	47.731488
	(c) Bawana	140.756999
	(d) MSW Bawana	2.914514
	(e) EDWPCL	1.379507
	(f) Tehkhand	3.964949
	Total	202.499829
(iii)	Total Input to Delhi at DTL periphery in MUs((i)+(ii))	1110.608428
(iv)	Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
	(a) TPDDL	315.475189
	(b) BRPL	490.944228
	(c) BYPL	241.071430
	(d) NDMC	40.229041
	(e) MES	6.631000
	(f) BTPS	0.000000
	(g) RPH	0.036826
	(h) N.Railways	4.158256
	Total	1098.545970
(v)	Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	12.062458
(vi)	Trans. Loss((v)*100/(iii)) in %	1.09

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 17.06.2024 to 23.06.2024. (Week No.12/F.Y. 2024-25).

A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
17-Jun-24	47.237792	47.022665	-0.215127	-0.04498
18-Jun-24	50.627417	50.024036	-0.603381	-19.65757
19-Jun-24	50.631007	49.742990	-0.888017	-9.26651
20-Jun-24	45.684148	45.210552	-0.473596	-17.21860
21-Jun-24	44.151478	42.937300	-1.214177	-30.15018
22-Jun-24	40.031958	39.625375	-0.406584	-25.65278
23-Jun-24	41.400127	40.912272	-0.487855	-23.94771
Total	319.763927	315.475189	-4.2887377	-125.93832

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
17-Jun-24	73.619816	73.342194	-0.277622	39.03489
18-Jun-24	77.562771	77.741965	0.179194	86.88880
19-Jun-24	78.895140	77.899404	-0.995736	-0.53823
20-Jun-24	70.678922	70.331743	-0.347179	11.52915
21-Jun-24	68.361891	66.059056	-2.302835	-62.49661
22-Jun-24	64.073337	63.191273	-0.882063	-30.52510
23-Jun-24	62.975195	62.378592	-0.596603	-5.10833
Total	496.167073	490.944228	-5.2228449	38.78457

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
17-Jun-24	35.426244	35.416523	-0.009721	25.70976
18-Jun-24	37.299566	37.634511	0.334945	25.61465
19-Jun-24	38.323658	38.256358	-0.067299	0.27440
20-Jun-24	34.272819	34.267912	-0.004907	16.05469
21-Jun-24	32.660734	32.461446	-0.199288	8.68649
22-Jun-24	31.479882	31.753770	0.273888	19.71761
23-Jun-24	31.009868	31.280909	0.271040	27.46545
Total	240.472771	241.071430	0.5986591	123.52305

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
17-Jun-24	5.556271	5.121939	-0.434332	-12.74758
18-Jun-24	6.578636	6.711251	0.132615	19.12466
19-Jun-24	7.092303	6.810037	-0.282266	-6.31529
20-Jun-24	7.169987	6.194900	-0.975087	-16.01279
21-Jun-24	6.666133	6.016264	-0.649869	-18.83275
22-Jun-24	5.423264	4.923573	-0.499691	-20.31221
23-Jun-24	5.087671	4.451077	-0.636594	-13.31542
Total	43.574265	40.229041	-3.3452242	-68.41137

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 17.06.2024 to 23.06.2024. (Week No.12/F.Y. 2024-25).

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E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
17-Jun-24	0.824726	0.910098	0.085371	8.80280
18-Jun-24	0.965983	1.136251	0.170268	14.57554
19-Jun-24	1.008815	1.151991	0.143176	11.86321
20-Jun-24	1.041735	1.066521	0.024786	3.82187
21-Jun-24	1.017011	0.957952	-0.059059	-3.57595
22-Jun-24	0.828155	0.723224	-0.104931	-5.38891
23-Jun-24	0.787153	0.684962	-0.102191	-3.01165
Total	6.473578	6.631000	0.1574216	27.08691

F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
17-Jun-24	0.522556	0.612706	0.090149	11.08654
18-Jun-24	0.510972	0.597371	0.086399	7.62178
19-Jun-24	0.535955	0.611472	0.075517	6.61559
20-Jun-24	0.563500	0.598458	0.034958	4.75244
21-Jun-24	0.531884	0.588481	0.056597	5.98776
22-Jun-24	0.533549	0.569525	0.035976	3.61036
23-Jun-24	0.528095	0.580244	0.052149	5.71129
Total	3.726510	4.158256	0.4317457	45.38576

G) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
17-Jun-24	0.009600	0.003950	-0.005650	-0.12482
18-Jun-24	0.012300	0.006493	-0.005807	-0.12220
19-Jun-24	0.012300	0.006510	-0.005790	-0.09367
20-Jun-24	0.012300	0.006209	-0.006091	-0.14924
21-Jun-24	0.012300	0.005991	-0.006309	-0.16277
22-Jun-24	0.009600	0.004004	-0.005596	-0.18497
23-Jun-24	0.009600	0.003669	-0.005931	-0.13948
Total	0.078000	0.036826	-0.0411740	-0.97717

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
17-Jun-24	0.795048	0.789410	-0.005638	0.23135
18-Jun-24	0.795250	0.786132	-0.009118	0.23628
19-Jun-24	0.795500	0.790131	-0.005369	0.17132
20-Jun-24	0.848917	0.846165	-0.002753	0.09271
21-Jun-24	0.840750	0.845144	0.004394	0.35906
22-Jun-24	0.854750	0.853649	-0.001101	0.20975
23-Jun-24	0.850750	0.841741	-0.009009	0.29546
Total	5.780965	5.752372	-0.0285930	1.59592

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 17.06.2024 to 23.06.2024. (Week No.12/F.Y. 2024-25).

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I) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
17-Jun-24	6.882250	6.847722	-0.034528	2.27036
18-Jun-24	6.367500	6.305814	-0.061686	3.55013
19-Jun-24	6.898250	6.866736	-0.031514	1.79377
20-Jun-24	6.960000	6.921480	-0.038520	3.47045
21-Jun-24	6.960000	6.928386	-0.031614	1.96781
22-Jun-24	6.960000	6.946434	-0.013566	1.72728
23-Jun-24	6.960000	6.914916	-0.045084	3.67532
Total	47.988000	47.731488	-0.2565120	18.45512

J) Deviation FOR EDWPCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
17-Jun-24	0.151300	0.148146	-0.003154	-0.10369
18-Jun-24	0.177393	0.168675	-0.008718	-0.07208
19-Jun-24	0.180000	0.193251	0.013251	-1.02838
20-Jun-24	0.183565	0.214073	0.030508	-1.62472
21-Jun-24	0.196000	0.216788	0.020788	-1.63410
22-Jun-24	0.190500	0.219005	0.028505	-1.85155
23-Jun-24	0.193000	0.219569	0.026569	-1.25753
Total	1.271758	1.379507	0.1077495	-7.57206

K) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
17-Jun-24	18.687322	18.616255	-0.071067	3.24193
18-Jun-24	19.849268	19.876707	0.027440	0.55550
19-Jun-24	20.964834	20.750549	-0.214285	5.69941
20-Jun-24	23.707615	23.627007	-0.080607	2.85868
21-Jun-24	22.294413	22.185923	-0.108490	3.67558
22-Jun-24	17.899963	17.782141	-0.117822	4.92107
23-Jun-24	18.007581	17.918418	-0.089163	3.81687
Total	141.410993	140.756999	-0.6539939	24.76905

L) Deviation FOR Tehkhand

Dates	Scheduled Generation in Mus	Actual Drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
17-Jun-24	0.283375	0.270933	-0.012442	0.71653
18-Jun-24	0.608875	0.593737	-0.015138	0.35441
19-Jun-24	0.617250	0.546572	-0.070678	2.31180
20-Jun-24	0.633850	0.641795	0.007945	-0.50401
21-Jun-24	0.644640	0.641497	-0.003143	-0.01233
22-Jun-24	0.656925	0.639802	-0.017123	0.40011
23-Jun-24	0.649250	0.630613	-0.018637	0.38749
Total	4.094165	3.964949	-0.1292164	3.65400

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017